NEW ULM PUBLIC UTILITIES COMMISSION SCHEDULE OF ELECTRIC RATES

Effective April 1, 2019

GENERAL RATE PROVISIONS

Connection Charges

Charges as determined in the Public Utilities Commission Schedule of Fees and Charges shall be made for service connections. A connection or transfer charge as determined in the Public Utilities Commission Schedule of Fees and Charges will be charged for new connections or transfers.

Energy Acquisition Adjustment

The energy acquisition adjustment shall be calculated annually based on the projected fuel and purchase power costs for the year. The PUC may modify the calculation at any time during the year if actual energy rates vary significantly from projections.

The energy charge for all kilowatt hours billed to customers shall be increased or decreased by the amount that the projected annual cost of energy sold by the Electric Division exceeds, or is less than the base rate of 5.849 cents per kilowatt hour for the year.

The projected cost of energy sold is derived by weighting the relative amount of energy that is provided from all sources and arriving at an annual rate and adding an over/under recovery rate from the previous year's actual results. Comparing the projected rate to the base rate will yield the Energy Acquisition Adjustment to be applied to all kilowatt hours billed for the current year.

Billings

All bills shall be rendered monthly and shall be payable at net through the due date shown on the bill. Bills paid after the due date shall be subject to a late payment penalty of five percent (5%) of the amount of the bill.

Delinquency and Disconnection of Services

If any bill is unpaid after the due date, the customer shall be considered delinquent and service is subject to disconnection. Reconnection charge as determined in the Public Utilities Commission Schedule of Fees and Charges shall be paid by the delinquent customer before service is restored.

Minnesota Sales and Use Tax

The current Minnesota Sales and Use Tax applicable to nonexempt service rendered shall be added to the monthly bills calculated under these rate schedules.

Resale

Service shall not be taken under the rate schedules for the purpose of resale. The Utility reserves the right to refuse service to customers not in compliance with this provision.

Interference

Use of electric service which causes disturbances on the electric distribution system and interference with service to other customers will not be allowed. The Utility reserves the right to refuse service to customers not in compliance with this provision.

Adherence to Codes and Rules

Connected wiring, electrical installation, and equipment must be in accordance with applicable electric codes and the rules of the New Ulm electric utility. The utility reserves the right to refuse service to customers not in compliance with this provision.

Rate Class Assignment

Rate classification for new accounts will be assigned based on projected usage information supplied by the customer. Existing accounts will be reviewed by the Utility for classification changes in January of each year based on the prior years usage and the existing rate schedule. These changes will be effective with the February billing. Any existing account changed by the Utility from an energy only rate class to a rate class affected by separate demand charges shall be given six months notice from the Utility prior to implementation of such new rate.

RESIDENTIAL SERVICE RATE (RE)

Available to a single family private residence or detached garage at the same address or farm as 60 cycle, single phase service at a nominal voltage of 120 volts or 120/240 volts, furnished through one meter for domestic purposes only, including lighting, small domestic appliances, heating, water heating, refrigeration, cooking and domestic power using single phase motors 7.5 horsepower or less.

<u>Rate</u>

All kWh during month	\$.1124 per kWh
Customer Charge (1st meter)	\$9.00 per month
Customer Charge (2nd meter at same service address)	\$7.00 per month
Minimum Bill	Same as Monthly Customer Charge

Residential Service (RE) to a multiple dwelling or apartment house through a single meter is allowed, but service shall be billed on the RE rate. Any apartment or dwelling unit which has separate permanent kitchen facilities shall be considered as one single private residence for application of this rule. Electric service to a multiple dwelling or apartment house for common use such as laundry rooms, garages, heating plants, lighting, central air conditioning, etc., shall be billed under the appropriate Small Commercial Service (SC), Large Commercial Service (LC), or Industrial Service (IS) rate schedule.

Service for residential and commercial purposes may not be combined through a single meter.

SMALL COMMERCIAL SERVICE RATE (SC)

Available to any non-residential customer. Includes service at one location for general service as 60 cycles, single phase and/or three phase service through one meter at the secondary voltage available from the electric distribution system at the customer's location.

Rate

All kWh during month	\$.1040 per kWh
<u>e</u>	\$16.00 per month
-	Same as Monthly Customer Charge

LARGE COMMERCIAL SERVICE RATE (LC)

For any customer with at least six months energy usage of at least 20,000 kWh per month during the most current 12 month period. Includes service at one location as 60 cycle, single phase or three phase service, through one meter at the secondary voltage available at the customer's location.

Refer to Primary Voltage and Metering Services for other metering or service connection options.

Rate

The monthly bill shall be the sum of the demand, energy and customer charges calculated according to the following schedule:

Demand Charge:

Energy Charge:

All kWh during month	\$.0775 per kWh
Customer Charge	\$30.00 per month
•	Same as Monthly Customer Charge

Determination of Billing Demand

The billing demand shall be the customer's greatest 15 minute demand, in kilowatts, incurred during the month for which the bill is rendered.

Power Factor Clause

The customer agrees to maintain an average power factor as close to 100 percent as possible; however, if the average power factor is less than 90 percent lagging, the billing demand shall be adjusted by multiplying the actual 15 minute demand measured during the month by the ratio of 90 percent to the average power factor expressed in percent.

The average power factor for the month shall be computed by dividing the kilowatt hours during the month by the square root of the sum of the squares of the kilowatt hours used and the lagging reactive kilovolt-ampere-hour meter shall be ratcheted to meter only lagging reactive kilovolt-ampere-hours.

Discounts

Discounts are available to customers choosing options listed under voltage and metering options.

INDUSTRIAL SERVICE RATE (IS)

For any customer with average monthly energy use during the most recent 12 months of 210,000 kWh per month or more. Includes service at one location as 60 cycle, single phase or three phase service, through one meter at the secondary voltage available at the customer's location.

Refer to Primary Voltage and Metering Services for other metering or service connection options.

<u>Rate</u>

The monthly bill shall be the sum of the demand, energy and customer charges calculated according to the following schedule:

Demand Charge:

Energy Charge:

All kWh	\$.0650 per kWh
Minimum Bill	Same as Monthly Customer Charge

Determination of Billing Demand

The billing demand shall be the customer's greatest 15 minute demand, in kilowatts, incurred during the month for which the bill is rendered.

Power Factor Clause

The customer agrees to maintain an average power factor as close to 100 percent as possible; however, if the average power factor is less than 90 percent lagging, the billing demand shall be adjusted by multiplying the actual 15 minute demand measured during the month by the ratio of 90 percent to the average power factor expressed in percent.

The average power factor for the month shall be computed by dividing the kilowatt hours during the month by the square root of the sum of the squares of the kilowatt hours used and the lagging reactive kilovolt-ampere-hour meter shall be ratcheted to meter only lagging reactive kilovoltampere-hours.

Discounts

Discounts are available to customers choosing options listed under voltage and metering options.

VOLTAGE AND METERING OPTIONS

Primary Voltage and Metering Service is available to those customers classified as Large Commercial, Industrial, or Municipal/PUC whose connected transformer size is 500 kVA or larger.

Billing discounts are available to qualified customers who choose one of the following options:

	OPTION	DISCOUNT FROM TOTAL ELECTRIC BILL (DOES NOT APPLY TO DEMAND CHARGES)
1.	Customer owns and maintains his own service	1%
	transformer with metering on secondary side.	1,0
2.	Utility owns and maintains transformer with	2%
	metering on the primary side.	270
3.	Customer owns and maintains his own	3%
	transformer with metering on the primary side.	3 / 0

MUNICIPAL-CITY SERVICE RATE (MC)

Applicable to all City departments at one location as 60 cycles, single phase or three phase service, through one meter at the secondary voltage available from the electric distribution system at the customer's location.

<u>Rate</u>

All kWh during month	\$.1040 per kWh
Customer Charge	1
Minimum Bill	*

MUNICIPAL-PUC SERVICE RATE (MP)

Applicable to any utility division under the Public Utilities Commission at one location as 60 cycles, single phase or three phase service, through one meter at the secondary voltage available from the electric distribution system at the customer's location.

<u>Rate</u>

All kWh during month	\$.1040 per kWh
Customer Charge	_
Minimum Bill	<u>-</u>

MUNICIPAL-PUC STEAM RATE

Applicable to both high pressure and low pressure steam sales to the District Energy Division.

Rate